

OUR REF S6530.18/CBW/CWI  
10 April 2026

National Infrastructure Planning  
Temple Quay House  
2 The Square  
Bristol  
BS1 6PN

Dear Examining Authority

**Norwich to Tilbury Project (the “Project”)**

**Application Ref: EN020027**

**ScottishPower Renewables (UK) Limited and East Anglia THREE Limited’s Deadline 3 Submission**

## **1. Introduction**

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- 1.1 We refer to the above Project and confirm we are instructed by ScottishPower Renewables (UK) Limited (“**SPR**”) and East Anglia THREE Limited (“**EA3L**”).
- 1.2 EA3L is developing the East Anglia THREE Offshore Windfarm (“**EA3**”), an offshore wind farm located approximately 69km from the Suffolk coast and an onshore cable route to transport energy to a onshore substation in Bramford, as authorised by East Anglia THREE Offshore Wind Farm Order 2017. SPR is the parent company of EA3L. Both parties are identified in the book of reference [AS-018] submitted by National Grid Electricity Transmission (the “**Applicant**”) as having interests in land required for the Project.
- 1.3 Construction works for EA3 are underway. The project will deliver up to 1,400MW of generation capacity. Works are being undertaken along a 37km onshore cable corridor between the Suffolk coast at Bawdsey and the onshore substation at Bramford, passing the northern side of Ipswich. Onshore construction works are currently anticipated to be completed in 2026/2027.
- 1.4 SPR and EA3L note that in the near future, certain transmission assets forming part of EA3 (both onshore and offshore) will be required to be transferred to an Offshore Transmission Owner.
- 1.5 The East Anglia ONE Offshore Windfarm (“**EA1**”) is located approximately 43km from the Suffolk coast, and commercial operation of EA1 began in July 2020. Its onshore cable route transports energy to onshore substation in Bramford, adjacent to the EA3 onshore substation. The EA1 transmission assets have been transferred to an Offshore Transmission Owner, TC East Anglia One OFTO Limited, owned by Transmission Capital Partners. However, SPR own the freehold of land on which the EA1 onshore substation is situated and has generation assets within the substation. EA1 and EA3 share an access route to their onshore substations and a SuDS basin, both of which are located on land of which SPR is the freehold owner.

## **2. Deadline 3 Submission**

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- 2.1 EA3L has responsibility for the delivery and operation of onshore connection infrastructure associated with EA3, and land within the EA3 Order limits is used for the construction, operation, and maintenance of this infrastructure. The Project works in Section B (Mid Suffolk) are located within the EA3 Order

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limits and include areas around the Bramford substation and the existing 400kV overhead lines. The Project therefore affects land and assets that are integral to EA3L's operational infrastructure.

- 2.2 EA3L recognises the importance of the proposed network reinforcement works and notes that, based on current programme information, the Project is not expected to conflict directly with EA3L's construction activities. However, it is essential that the Project does not adversely affect the ongoing operation, maintenance, or accessibility of EA3L's assets, both during construction and once the Project is operational.
- 2.3 The proposed works in the vicinity of Bramford substation and along the 400kV overhead lines fall within the EA3 Order limits on land owned by SPR. As such, careful consideration must be given to the design, layout, and phasing of the works to ensure that EA3L's infrastructure and operations are not adversely affected.
- 2.4 Continuous and unrestricted access to the EA3 converter station must be maintained at all times, during both the construction and operational phases of the Project. The proposals should also ensure that there is no interference with, or constraint on, the inspection, maintenance, or future operation of EA3L's infrastructure.
- 2.5 The Project would also cross land within the Order Limits of the EA1 DCO, and interact with operational generation and transmission infrastructure, and could result in risks to its operation, resilience and safeguarding, with potential implications for the effective functioning of a consented energy project. This land is owned by SPR and leased to EA1.
- 2.6 As mentioned in our Deadline 1 submission [REP1-230], the land within the EA3 Order limits, and land owned by SPR and leased to EA1 for the purposes of that project, should be excluded from the Project Order limits.
- 2.7 However, if this is not possible, any plots in which EA3L or SPR have an interest must not be subject to powers of compulsory acquisition or temporary possession. As such, these plots should be reclassified as 'Class 8' within the Book of Reference and the draft Development Consent Order will need to be amended to clarify that any powers of temporary possession do not apply to Class 8 land. Bespoke protective provisions would also be required in this scenario.
- 2.8 We enclose with this submission plans showing (a) the extent of SPR's ownership and the EA1 and EA3 onshore substation leases, access route and SuDS (Annex 1) and (b) an annotated version of the Applicant's Land Plans showing the locations of the EA1 and EA3 onshore substations, access route and SuDS (Annex 2). It should be noted that the EA3 onshore substation is not shown on the Applicant's mapping, presumably because it was under construction when the maps were originally prepared.

Yours faithfully

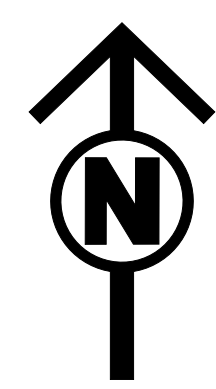
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For and on behalf of Shepherd and Wedderburn LLP

**ANNEX 1**



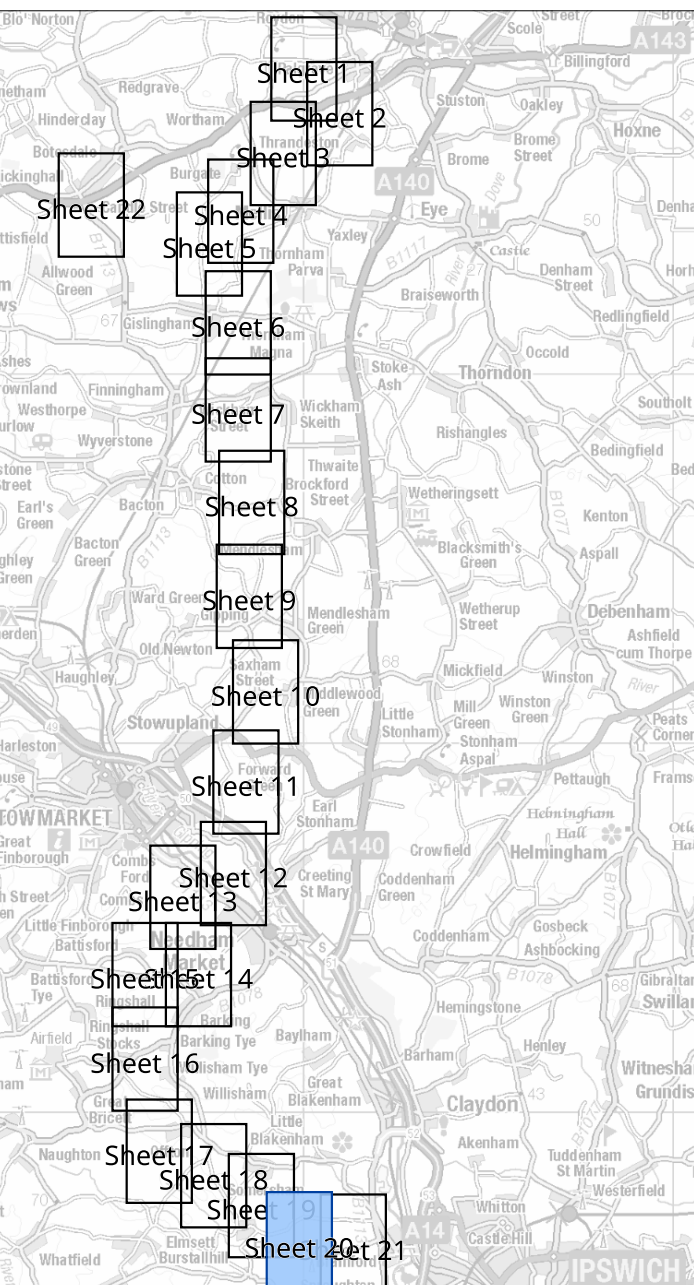
**ANNEX 2**



THE NATIONAL GRID (NORWICH TO TILBURY) ORDER  
 LAND PLANS  
 REGULATION 5(2)(i)-(iii)  
 SECTION B (SHEET 20 OF 22,  
 MID SUFFOLK DISTRICT COUNCIL AND BABERGH DISTRICT COUNCIL)

Application Document 2.2

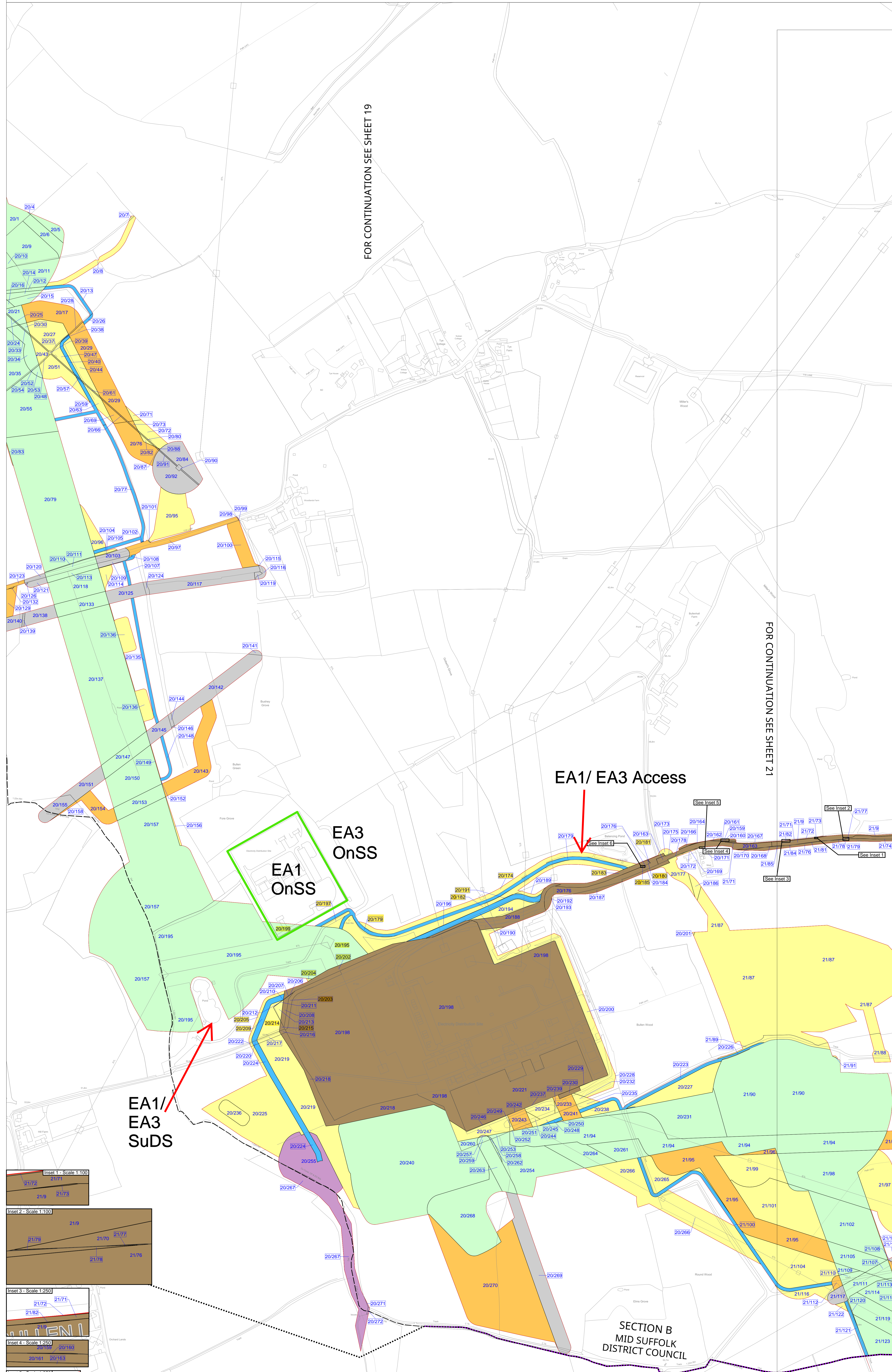
SITE MAP



**B**

**Legend**

- Local authority boundary
- Section boundary & local authority boundary
- .... Section boundary
- Sheet index cutlines
- Order Limits
- Class 1 - Compulsory acquisition of land
- Class 2 - Compulsory acquisition of rights - Overhead line
- Class 3 - Compulsory acquisition of rights - Underground cable system
- Class 4 - Compulsory acquisition of rights - Overhead line and underground cable system
- Class 5 - Compulsory acquisition of rights - Access
- Class 6 - Compulsory acquisition of rights - Drainage
- Class 7 - Temporary use
- Class 8 - Land not subject to powers of acquisition nor temporary use



FOR CONTINUATION SEE SHEET 19

FOR CONTINUATION SEE SHEET 21

EA1/ EA3 Access

EA1/ EA3 SuDS

EA3 OnSS

EA1 OnSS

SECTION B  
 MID SUFFOLK  
 DISTRICT COUNCIL

SECTION C  
 BABERGH DISTRICT COUNCIL

**Notes**  
 1. For additional detail on the plan suites, please refer to the Guide to Plans (document reference 2.0), located in the Volume 2 of the DCO application.  
 2. This drawing is scaled at paper size A0, therefore any prints taken at smaller sizes will affect accuracy of the measurement units and should not be scaled against.

Coordinate System: British National Grid  
 Sheet X Centroid Coordinate: 609885 Sheet Y Centroid Coordinate: 246424

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Issue	Date	Remarks	Drawn	Checked	Approved
A	AUG-2025	For DCO submission	SGR	AMI	CLJ

THE NATIONAL GRID (NORWICH TO TILBURY) ORDER  
 LAND PLANS  
 REGULATION 5(2)(i)-(iii)  
 SECTION B (SHEET 20 OF 22  
 MID SUFFOLK DISTRICT COUNCIL  
 AND BABERGH DISTRICT COUNCIL)

nationalgrid			
PINS Application Number	EN020027		
National Grid Drawing Reference	AENC-TQST-LAN-DWG-0002		
Scale	Sheet Size	Sheet	Issue
1:2500	A0	SHEET 20 of 22	A

Inset 1 - Scale 1:100

Inset 2 - Scale 1:100

Inset 3 - Scale 1:250

Inset 4 - Scale 1:250

Inset 5 - Scale 1:250

Inset 6 - Scale 1:250